

STATE LOAD DESPATCH CENTRE (DELHI)

Office of Manager (Energy Accounting)
SLDC Building, Minto Road, New Delhi-110002
Ph: 23211207, Fax: 23221012, 23221059, website – www.delhisldc.org

No. F.DTL/207/2019-20/Manager(EAC)/252

ISSUE DATE 17-12-2019
DUE DATE 25-12-2019

To

General Manager (Commercial), NTPC
General Manager, Badarpur Thermal Power Station
Managing Director (IPGCL/PPCL)
General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd
Surya Shanker Benerji, GM (Finance & Accounts)BSES Yamuna Power Ltd.
Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd
The Secretary, NDMC
G.E (Utilities),Electric Supply
HoD (PP&Gen), TPDDL
General Manager Bawana Power Project ,PPCL
Sh. Iype George ,MSW Solutions Limited.BAWANA
Dy.CEE/TRD/HQ Northern Railway Room no.312Annex-1,Electrical Branch,Baroda House,N.Delhi

**Sub: Account of Deviation Charges for the period 11.11.2019 to 17.11.2019. (Week No.33/F.Y. 2019-20).
alongwith revision of DSM Account Week 45&47 for (FY-18-19)**

Sir,

Please find herewith with the Statement of Deviation charges for the period 11.11.2019 to 17.11.2019. (Week No.33/F.Y. 2019-20).
alongwith revision of DSM Account for Week 45&47 for (FY-18-19)

The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014 & amendments & MOM dt. 21.12.2018

The DSM Account is prepared incorporating following revisions:

1. The Frequency band for deviation is revised to "50.05 to 49.85".
2. The DSM rate is linked to the area clearing price of exchange.
3. Sustained deviation is counted as per clause 10 of regulation 7 of DSM regulation. However, the additional charge for sustained deviation levied on Delhi by NR would be passed on to utilities in ratio of their additional charge for sustained deviation calculated separately.

However, the revision of Deviation limit in line with 3rd Amendment of DSM as per MOM dt. 21.12.2018 is not applied. As DERC had convened a meeting dt. 22.01.2019, for discussing the DSM regulations and further amendments, and the final decisions/directions are yet to be received.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [eight days] (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd-SLDC UI Account (A/C No.510341000701359 - Corporation Bank,RTGS No.CORP-0000141)" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 28.07.16 w.e.f 01.09.16 onwards, 0.35 MW Auxiliary power is allocated to IP from GT at Ex-Bus.The Deviation account are drawn out accordingly.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.92% (w.e.f. 01.07.2018)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Note :

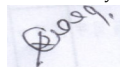
- 1 The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017 & 27.01.2017
- 2 DSM Account of MSW Solution Ltd. Bawana & EDWPCL is now no longer to maintained as per DERC Order dated 21.01.2019 & MOM dated 29.01.2019 meeting held at SLDC
- 3 Northern Railways is added as a new DSM/UI Pool Member from 31 March 2018.

UI Account to be revised on account of following reasons for Week 45&47 for (FY-18-19)

Weeks	Rev. No.	Reason of revision
45	3	Due to schedule revised by NRPC
47	1	Due to schedule revised by NRPC

The statement of differential amount of DSM charges payable/receivable due to correction of DSM amounts for the above said weeks is enclosed herewith

Yours faithfully


Manager (Energy Accounting)

STATE LOAD DESPATCH CENTER

Deviation Settlement Account issued by Delhi SLDC for the period of
11.11.2019 to 17.11.2019. (Week No.33/F.Y. 2019-20).
alongwith revision Week 45&47 for (FY-18-19)

ISSUE DATE

17-12-2019

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	DSM AMOUNT FOR THE CURRENT WEEK	DIFFERENTIAL AMOUNT of Revised weeks	NET DSM AMOUNT FOR THE CURRENT WEEK
1	RPH	-0.77675	0.00000	-0.77675
2	G.T.STN.	0.53036	0.03056	0.56092
A)	IPGCL	-0.24639	0.03056	-0.21583
3	PRAGATI GT	3.42392	0.26158	3.68550
4	Bawana	24.23624	-2.47279	21.76346
B)	PPCL	27.66016	-2.21120	25.44896
5	BTPS	-2.10905	0.00000	-2.10905
6	BYPL	-17.03921	-0.08832	-17.12753
7	BRPL	64.66522	-1.88294	62.78228
8	TPDDL	-51.05924	-0.83974	-51.89898
9	NDMC	-30.74663	-0.31612	-31.06274
10	MES	4.85320	-0.87662	3.97658
11	N.Railways	19.43256	-0.60959	18.82298
C)	Total Delhi Deviation Amount	15.41062	-6.79396	8.61666
12	*Regional Deviation NRPC	20.33571	-4.97165	15.36406

- Note: i) *Only for indicating purpose.
ii) (-)ve indicates to be receivable by the Utility.
iii) (+)ve indicates to be payable by the Utility.

STATE LOAD DESPATCH CENTER

ISSUE DATE

17-12-2019

Details of Differential Amount of Revised Week 45&47 for (FY-18-19)

All FIGURES IN Rs LACS

Sr No.	UTILITY	WK-45/2018-19		Differential Amount	WK-47/2018-19		Differential Amount
		Rev-02	Rev-03		Old	Rev-01	
1	RPH	-1.67645	-1.67645	0.00000	-1.60206	-1.60206	0.00000
2	G.T.STN.	-0.54792	-0.55395	-0.00603	-0.22801	-0.19142	0.03659
A)	IPGCL	-4.02554	-4.03157	-0.00603	-3.49123	-3.45464	0.03659
3	PRAGATI GT	3.04673	3.03871	-0.00802	2.73827	3.00787	0.26960
4	Bawana	31.65756	31.35564	-0.30192	45.15738	42.98651	-2.17087
B)	PPCL	34.70429	34.39435	-0.30993	47.89565	45.99438	-1.90127
5	BTPS	5.20276	5.20276	0.00000	4.71609	4.71609	0.00000
6	BYPL	78.95961	78.81872	-0.14089	2.66978	2.72234	0.05257
7	BRPL	136.80713	134.77681	-2.03032	27.85936	28.00674	0.14738
8	TPDDL	-5.26282	-6.37715	-1.11434	-11.18308	-10.90849	0.27460
9	NDMC	44.44206	44.03014	-0.41192	26.72316	26.81897	0.09580
10	MES	106.01815	104.90232	-1.11583	59.55214	59.79136	0.23922
11	N.Railways	57.57472	56.94132	-0.63340	10.58427	10.60809	0.02382
C)	Total Delhi Deviation Amount	446.31592	440.55326	-5.76266	160.87894	159.84764	-1.03130
12	*Regional Deviation NRPC	-339.99660	-340.98229	-0.98569	-80.39666	-84.38262	-3.98596

STATE LOAD DESPATCH CENTER

Deviation Settlement Account issued by Delhi SLDC for the period of
11.11.2019 to 17.11.2019. (Week No.33/F.Y. 2019-20).

ISSUE DATE

17-12-2019

Deviation Tariff structure for the Week

Average Frequency of time-block

50.05 Hz and above

Below 50.05 Hz and upto 50.00 Hz

Below 50.00 Hz

Below 49.85 Hz

Deviation Cap Rate

Deviation charges for UD/Over Injection

Deviation Rate (P/kWh)

0

Linear in 0.01 Hz steps @ (ACP/5) P/kWh for each step

Linear in 0.01 Hz steps @ ((800-ACP)/16) P/kWh for each step

800.00 Ps/unit

Energy Charges for pervious month for Generating Stations whose traiff decided by Commission

no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW(for Discom

MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.85Hz & above*

In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW) Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW) Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 20%(or 250 MW) Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

*For Schedule less than or equal to 400MW, the additional charges will be calculated based on the percentage deviation worked out with reference to 400MW

w.e.f 30.05.2016 as per amendment of DSM regulation 06.05.2016

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is below 49.85Hz

(Below 49.85 Hz)

Equivalent to 100% of the charges for Deviation i.e 1600 ps/unit

In addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.05 Hz & above @ ACP ps/unit.

* ACP - Area Clearing Price as available on NLDC website

**Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period of
11.11.2019 to 17.11.2019. (Week No.33/F.Y. 2019-20).**

Date	Scheduled to	Actual Drawal	OD(+ive)/UD(-ive)	Devi Amount	Sustain Deviation	Sustain Amount	Add Devi Amount	Adj on A/C of NUC.Stn	Net Deviation Amount
	Delhi in MUS	of Delhi in MUS	in MUS	in Rs Lakhs		in Rs Lakhs	in Rs Lakhs	in Rs Lakhs	in Rs Lakhs
11-Nov-19	46.725849	45.596909	-1.128940	-22.12077	1	0.01778	0.00000	0.17288	-21.93011
12-Nov-19	44.572578	44.605650	0.033072	-2.83596	0	0.00000	1.31593	0.39923	-1.12080
13-Nov-19	46.134883	46.135776	0.000893	0.89202	0	0.00000	0.28685	0.49651	1.67538
14-Nov-19	46.506204	46.846778	0.340574	13.74657	1	0.06166	0.01177	0.52863	14.34863
15-Nov-19	51.549662	51.531563	-0.018099	4.06150	2	0.11058	0.08325	0.41310	4.66843
16-Nov-19	45.571239	44.843563	-0.727676	-8.66458	0	0.00000	2.04951	0.49914	-6.11593
17-Nov-19	45.326667	44.748849	-0.577818	-14.39561	1	0.05723	0.00277	2.47430	-11.86131
Total	326.387082	324.309088	-2.077994	-29.31683	5	0.24725	3.75008	4.98379	-20.33571

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	Additional Deviation Amount	Sustain Deviation Amount	NET Deviation
1	RPH	-0.78055	0.00000	0.00381	0.00000	-0.77675
2	G.T.STN.	0.00000	0.49996	0.03040	0.00000	0.53036
	IPGCL	-0.78055	0.49996	0.03421	0.00000	-0.24639
3	PRAGATI GT	0.00000	3.40852	0.01539	0.00000	3.42392
4	BAWANA	0.00000	21.23602	3.00023	0.00000	24.23624
	PPCL	0.00000	24.64454	3.01562	0.00000	27.66016
5	BTPS	-2.12083	0.00000	0.01177	0.00000	-2.10905
6	BYPL	-19.16813	0.00000	2.06324	0.06568	-17.03921
7	BRPL	0.00000	56.50756	8.10982	0.04783	64.66522
8	TPDDL	-52.95504	0.00000	1.81215	0.08365	-51.05924
9	NDCM	-31.00367	0.00000	0.24506	0.01198	-30.74663
10	MES	0.00000	4.84395	0.00234	0.00691	4.85320
11	N.Railways	0.00000	19.30453	0.09683	0.03120	19.43256
	TOTAL	-106.02822	105.80054	15.39105	0.24725	15.41062

Note

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

Rates used for this Week

all figures in P/Kwh

Date	11-Nov-19	12-Nov-19	13-Nov-19	14-Nov-19	15-Nov-19	16-Nov-19	17-Nov-19
ACP in P/kwh	267.94	280.40	290.41	276.16	289.94	283.07	265.33

STATE LOAD DESPATCH CENTER

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 11.11.2019 to 17.11.2019. (Week No.33/F.Y. 2019-20).

ISSUE DATE

17-12-2019

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Current Week
1	RPH	0.77675	0.00000	-0.77675
2	G.T.STN.	0.00000	0.53036	0.53036
A)	IPGCL	0.77675	0.53036	-0.24639
3	PRAGATI GT	0.00000	3.42392	3.42392
4	Bawana	0.00000	24.23624	24.23624
B)	PPCL	0.00000	27.66016	27.66016
5	BTPS	2.10905	0.00000	-2.10905
6	BYPL	17.03921	0.00000	-17.03921
7	BRPL	0.00000	64.66522	64.66522
8	TPDDL	51.05924	0.00000	-51.05924
9	NDMC	30.74663	0.00000	-30.74663
10	MES	0.00000	4.85320	4.85320
11	N.Railways	0.00000	19.43256	19.43256
C)	Total Delhi Deviation Amount	101.73088	117.14150	15.41062
14	*Regional Deviation NRPC	0.00000	20.33571	20.33571

Note

- i) *Only for indicating purpose.
ii) (-)ve indicates amount receivable by the Utility.
iii) (+)ve indicates amount payable by the Utility.

Avg Trans. Loss in the STU during the period of A/c

1.00

(i)	Actual drawal from the grid in MUS	324.309088
(ii)	Actual Ex-bus generation with in Delhi in MUS	
	(a) GT	6.635325
	(b) Pargati	26.075988
	(c) Bawana	72.315946
	(d) MSW Bawana	2.137701
	(e) EDWPCL	0.998080
	Total	108.163040
(iii)	Total Input to Delhi at DTL periphery in MUS((i)+(ii))	432.472128
(iv)	Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
	(a) TPDDL	137.703139
	(b) BRPL	174.259153
	(c) BYPL	92.047304
	(d) NDMC	18.660521
	(e) MES	2.980125
	(f) BTPS	0.111625
	(g) RPH	0.046305
	(h) N.Railways*	2.343645
	Total	428.151817
(v)	Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	4.320311
(vi)	Trans. Loss((v)*100/(iii)) in %	1.00

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
Nil	Nil	Nil	Nil

STATE LOAD DESPATCH CENTER

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 11.11.2019 to 17.11.2019. (Week No.33/F.Y. 2019-20).

ISSUE DATE

17-12-2019

A)

Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
11-Nov-19	20.338820	19.713703	-0.625117	-11.22306	0.00863	3	0.00688	-11.20755
12-Nov-19	20.081763	19.739688	-0.342075	-7.10602	0.75388	2	0.00000	-6.35215
13-Nov-19	20.222021	20.013183	-0.208838	-2.93200	0.10607	1	0.00000	-2.82592
14-Nov-19	20.426830	20.269475	-0.157355	-1.06194	0.19078	1	0.00870	-0.86246
15-Nov-19	21.218066	20.714434	-0.503632	-9.20905	0.00000	3	0.04627	-9.16278
16-Nov-19	19.153370	18.624512	-0.528858	-7.92860	0.74005	3	0.00000	-7.18855
17-Nov-19	19.245235	18.628144	-0.617091	-13.49437	0.01273	5	0.02181	-13.45983
Total	140.686105	137.703139	-2.9829657	-52.95504	1.81215	18	0.08365	-51.05924

B)

Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
11-Nov-19	25.136131	25.003201	-0.132930	-1.01268	0.07360	1	0.00143	-0.93765
12-Nov-19	23.992221	24.413829	0.421608	10.66414	1.04360	0	0.00000	11.70774
13-Nov-19	24.936164	25.218666	0.282502	10.67505	0.86364	1	0.00000	11.53870
14-Nov-19	24.739819	25.315674	0.575855	17.11133	1.57876	1	0.02252	18.71262
15-Nov-19	25.445434	25.861292	0.415858	11.76622	1.79263	2	0.02388	13.58273
16-Nov-19	25.065586	25.080964	0.015378	5.90746	2.70760	0	0.00000	8.61506
17-Nov-19	23.374931	23.365527	-0.009404	1.39604	0.05000	0	0.00000	1.44603
Total	172.690285	174.259153	1.5688679	56.50756	8.10982	5	0.04783	64.66522

C)

Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
11-Nov-19	13.170108	12.919754	-0.250354	-3.24138	0.00000	1	0.00166	-3.23972
12-Nov-19	12.440841	12.358258	-0.082583	-4.36160	0.21960	0	0.00000	-4.14200
13-Nov-19	13.438857	13.355244	-0.083613	-2.37384	0.00772	1	0.00000	-2.36612
14-Nov-19	13.542237	13.441407	-0.100830	-1.55373	0.25639	2	0.01842	-1.27892
15-Nov-19	13.939927	13.776472	-0.163455	-1.67955	0.00899	3	0.03001	-1.64055
16-Nov-19	13.664618	13.496697	-0.167921	-0.92926	1.57054	3	0.00000	0.64127
17-Nov-19	12.880414	12.699472	-0.180942	-5.02876	0.00000	1	0.01559	-5.01317
Total	93.077002	92.047304	-1.0296982	-19.16813	2.06324	11	0.06568	-17.03921

D)

Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
11-Nov-19	3.078132	2.821487	-0.256645	-5.40962	0.00000	4	0.00483	-5.40480
12-Nov-19	2.593338	2.391581	-0.201757	-6.21610	0.10142	3	0.00000	-6.11468
13-Nov-19	3.058075	2.861376	-0.196699	-4.86896	0.00000	3	0.00000	-4.86896
14-Nov-19	3.066970	2.874918	-0.192052	-4.22992	0.00000	2	0.00482	-4.22511
15-Nov-19	2.943034	2.873574	-0.069460	-2.00681	0.00000	0	0.00000	-2.00681
16-Nov-19	2.805799	2.551133	-0.254666	-6.37264	0.14364	3	0.00000	-6.22900
17-Nov-19	2.369219	2.286452	-0.082767	-1.89961	0.00000	2	0.00233	-1.89727
Total	19.914567	18.660521	-1.2540457	-31.00367	0.24506	17	0.01198	-30.74663

STATE LOAD DESPATCH CENTER

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 11.11.2019 to 17.11.2019. (Week No.33/F.Y. 2019-20).

ISSUE DATE

17-12-2019

E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
11-Nov-19	0.447280	0.432441	-0.014839	-0.32676	0.00000	0	0.00000	-0.32676
12-Nov-19	0.359363	0.389457	0.030094	0.70618	0.00000	0	0.00000	0.70618
13-Nov-19	0.421538	0.443670	0.022132	0.51668	0.00000	0	0.00000	0.51668
14-Nov-19	0.426075	0.447756	0.021681	0.54348	0.00000	0	0.00000	0.54348
15-Nov-19	0.378846	0.452934	0.074088	1.83677	0.00000	1	0.00284	1.83961
16-Nov-19	0.425646	0.415632	-0.010014	-0.28674	0.00234	1	0.00000	-0.28440
17-Nov-19	0.316006	0.398235	0.082229	1.85434	0.00000	3	0.00407	1.85841
Total	2.774755	2.980125	0.2053699	4.84395	0.00234	5	0.00691	4.85320

F) Deviation FOR N.Railways

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
11-Nov-19	0.215719	0.315641	0.099922	2.12646	0.00000	6	0.00298	2.12945
12-Nov-19	0.215640	0.340808	0.125168	2.83231	0.00000	5	0.00000	2.83231
13-Nov-19	0.214647	0.350982	0.136335	3.10015	0.00000	6	0.00000	3.10015
14-Nov-19	0.215281	0.326177	0.110896	2.41890	0.00000	6	0.00720	2.42610
15-Nov-19	0.213748	0.339704	0.125956	2.92830	0.00000	6	0.00759	2.93588
16-Nov-19	0.215353	0.339921	0.124568	3.34234	0.09683	6	0.00000	3.43917
17-Nov-19	0.216153	0.330412	0.114259	2.55608	0.00000	7	0.01343	2.56950
Total	1.506541	2.343645	0.8371039	19.30453	0.09683	42	0.03120	19.43256

G) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)	(8)	(9)=(5)+(6)+(8)
11-Nov-19	0.012300	0.006740	-0.005560	-0.13076	0.00000	0	0.00000	-0.13076
12-Nov-19	0.009600	0.006435	-0.003165	-0.08277	0.00168	0	0.00000	-0.08109
13-Nov-19	0.012300	0.006575	-0.005725	-0.13961	0.00000	0	0.00000	-0.13961
14-Nov-19	0.012300	0.006865	-0.005435	-0.13549	0.00000	0	0.00000	-0.13549
15-Nov-19	0.012300	0.006555	-0.005745	-0.15150	0.00000	0	0.00000	-0.15150
16-Nov-19	0.009600	0.006600	-0.003000	-0.07109	0.00212	0	0.00000	-0.06897
17-Nov-19	0.009600	0.006535	-0.003065	-0.06933	0.00000	0	0.00000	-0.06933
Total	0.078000	0.046305	-0.0316950	-0.78055	0.00381	0	0.00000	-0.77675

H) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
11-Nov-19	0.897750	0.890748	-0.007002	0.29185	0.00000	0	0.00000	0.29185
12-Nov-19	0.895250	0.899577	0.004327	-0.07617	0.02969	0	0.00000	-0.04648
13-Nov-19	1.061250	1.055394	-0.005856	-0.00078	0.00000	0	0.00000	-0.00078
14-Nov-19	1.098250	1.093794	-0.004456	0.13935	0.00000	0	0.00000	0.13935
15-Nov-19	0.905750	0.898186	-0.007564	0.24007	0.00000	0	0.00000	0.24007
16-Nov-19	0.892500	0.898328	0.005828	-0.17062	0.00071	0	0.00000	-0.16991
17-Nov-19	0.902000	0.899298	-0.002702	0.07625	0.00000	0	0.00000	0.07625
Total	6.652750	6.635325	-0.0174250	0.49996	0.03040	0	0.00000	0.53036

STATE LOAD DESPATCH CENTER

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 11.11.2019 to 17.11.2019. (Week No.33/F.Y. 2019-20).

ISSUE DATE 17-12-2019

J) Deviation FOR PRAGATI

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
11-Nov-19	3.754750	3.741318	-0.013432	0.34080	0.00000	0	0.00000	0.34080
12-Nov-19	3.779750	3.757608	-0.022142	0.47041	0.00000	0	0.00000	0.47041
13-Nov-19	3.761500	3.736374	-0.025126	0.51898	0.00000	0	0.00000	0.51898
14-Nov-19	3.747500	3.727944	-0.019556	0.49579	0.00000	0	0.00000	0.49579
15-Nov-19	3.722250	3.697434	-0.024816	0.58404	0.00000	0	0.00000	0.58404
16-Nov-19	3.713000	3.693774	-0.019226	0.50344	0.01539	0	0.00000	0.51884
17-Nov-19	3.738750	3.721536	-0.017214	0.49506	0.00000	0	0.00000	0.49506
Total	26.217500	26.075988	-0.1415120	3.40852	0.01539	0	0.00000	3.42392

K) Deviation FOR BTPS

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)	(8)	(9)=(5)+(6)+(8)
11-Nov-19	0.042064	0.015847	-0.026218	-0.56939	0.00000	0	0.00000	-0.56939
12-Nov-19	0.032828	0.015723	-0.017105	-0.45243	0.00925	0	0.00000	-0.44318
13-Nov-19	0.028075	0.015961	-0.012114	-0.28213	0.00000	0	0.00000	-0.28213
14-Nov-19	0.028636	0.015990	-0.012646	-0.26942	0.00000	0	0.00000	-0.26942
15-Nov-19	0.030391	0.016172	-0.014218	-0.33777	0.00000	0	0.00000	-0.33777
16-Nov-19	0.019960	0.016111	-0.003849	-0.10599	0.00252	0	0.00000	-0.10347
17-Nov-19	0.020408	0.015820	-0.004588	-0.10370	0.00000	0	0.00000	-0.10370
Total	0.202362	0.111625	-0.0907370	-2.12083	0.01177	0	0.00000	-2.10905

L) Deviation FOR BAWANA

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)	(8)	(9)=(5)+(6)+(8)
11-Nov-19	11.280000	11.141129	-0.138871	2.62255	0.10059	0	0.00000	2.72314
12-Nov-19	10.811105	10.639519	-0.171586	4.78867	1.80148	0	0.00000	6.59015
13-Nov-19	11.730043	11.636893	-0.093149	1.68965	0.00000	0	0.00000	1.68965
14-Nov-19	11.284500	11.144567	-0.139933	2.72422	0.00000	0	0.00000	2.72422
15-Nov-19	8.213153	8.093455	-0.119698	2.06836	0.27620	0	0.00000	2.34456
16-Nov-19	11.398715	11.206582	-0.192133	3.42957	0.11974	0	0.00000	3.54931
17-Nov-19	8.646920	8.453802	-0.193118	3.91300	0.70222	0	0.00000	4.61521
Total	73.364435	72.315946	-1.0484888	21.23602	3.00023	0	0.00000	24.23624

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017

Appendix -1

STATE LOAD DESPATCH CENTER

Only for information

Details of Sustained deviation amount of Intra-State Utilities for the period of
11.11.2019 to 17.11.2019. (Week No.33/F.Y. 2019-20).

ISSUE DATE 17-12-2019

Date	Sustain Deviation Amount in Rs. (calculated separately)									
	TPDDL	BRPL	BYPL	NDMC	MES	Nrail	GT	PPCL	Bawana	
11.11.2019	3803.07593	789.82550	916.89963	2668.30922	0.00000	1649.89424	0.00000	0.00000	0.00000	
12.11.2019	7487.18750	0.00000	0.00000	4089.40664	0.00000	1804.45996	0.00000	0.00000	0.00000	
13.11.2019	1655.33700	2168.18830	301.17922	1734.86745	0.00000	2096.38638	0.00000	0.00000	0.00000	
14.11.2019	2061.15963	5335.37692	4364.09303	1141.57255	0.00000	1706.43435	0.00000	0.00000	0.00000	
15.11.2019	8946.04570	4618.09297	5802.38684	0.00000	548.84967	1466.93366	0.00000	0.00000	0.00000	
16.11.2019	1761.76963	0.00000	1813.65010	4727.50337	48.28636	2747.16276	0.00000	0.00000	0.00000	
17.11.2019	5206.22133	0.00000	3722.69094	556.82433	972.19672	3205.69754	0.00000	0.00000	0.00000	
Total	30920.79672	12911.48370	16920.89976	14918.48357	1569.33275	14676.96890	0.00000	0.00000	0.00000	

Date	Payable Sustain Deviation Amount in Lakhs (divided in Pro-rata distribution of additional penalty for Sustained deviation for Delhi as per NRPC account)									
	TPDDL	BRPL	BYPL	NDMC	MES	Nrail	GT	PPCL	Bawana	
11.11.2019	0.00688	0.00143	0.00166	0.00483	0.00000	0.00298	0.00000	0.00000	0.00000	
12.11.2019	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
13.11.2019	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
14.11.2019	0.00870	0.02252	0.01842	0.00482	0.00000	0.00720	0.00000	0.00000	0.00000	
15.11.2019	0.04627	0.02388	0.03001	0.00000	0.00284	0.00759	0.00000	0.00000	0.00000	
16.11.2019	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
17.11.2019	0.02181	0.00000	0.01559	0.00233	0.00407	0.01343	0.00000	0.00000	0.00000	
Total	0.08365	0.04783	0.06568	0.01198	0.00691	0.03120	0.00000	0.00000	0.00000	